Appendix A: Standard Screen Format (Data provided for illustrative purposes only) Part II - Market Share Analysis

Staff Notes: The file differs from the file published in the NOPR: 1. All entered values must be positive (no parenthesis/negative numbers)

A Installed Capacity (inside the study area)

D Seasonal Average Planned Outages

Study Area Reserve Requirement

Seasonal Average Planned Outages

**Uncommitted Capacity Imports** 

Seller's Market Share (R÷S)

U Total Imports, as filed by Seller (E+P)

use SIL values that have been filed but not accepted.

Supply Calculation

Uncommitted Capacity Imports

Capacity Deductions

A1 Remote Capacity (from outside the study area)

Average Peak Native Load in the Season

G Amount of Line F Attributable to Seller, if any

Amount of Line I Attributable to Seller, if any

Installed Capacity (inside the study area)

L1 Remote Capacity (from outside the study area)

M Long-Term Firm Purchases (inside the study area)

M1 Long-Term Firm Purchases (from outside the study area)

N Long-Term Firm Sales (in and outside the study area)

Total Competing Supply (L+L1+M+M1+P-H-K-N-O)

Total Seasonal Uncommitted Capacity (Q+R)

Results (Pass if < 20% and Fail if ≥ 20%)

Do Total Imports exceed SIL value? (is U<=V)

R Seller's Uncommitted Capacity (A+A1+B+B1+E-C-D-G-J)

H Amount of Line F Attributable to Non-Affiliates, if any

K Amount of Line I Attributable to Non-Affiliates, if any

Non-Affiliate Capacity (owned, controlled or under LT contract)

B Long-Term Firm Purchases (inside the study area)

B1 Long-Term Firm Purchases (from outside the study area)

Long-Term Firm Sales (in and outside the study area)

Row

С

Ε

F

L

Q

Т

V

SIL value\*

2. The formulas (and the text in the row description) have been changed to reflect number 1.

3. Instruction: Enter all numeric values as positive numbers (blue values) Don't enter values into an outlined cell (black values)

Applicant-> Company X, LLC (TO)

Study Area -> Company X BAA Data Year -> Dec 2011-Nov 2012 As filed by the Applicant/Seller

400

60

200

500

150

1.000

700

300

200

100

100

250

50

30

40

50

10

2,000

1.910

2,120

210

9.9%

Pass

2,000

2,000

No

\* Transmission owners filing triennials should use the SIL values from their Submittal 1, Row 10 (see Puget Sound Energy, Inc., 135 FERC ¶ 61,254 (2011)). Other sellers should use Commission-accepted SIL values, if they exist for the study area and study period. If these values do not exist, sellers should

0

Winter

Spring

(MW)

900

300

40

200

500

900

700

200

200

100

100

200

50

30

30

30

20

1,500

1.460

1,550

5.8%

Pass

1,500

1,500

No

90

50

0

Summer

(MW)

1.500

200

70

200

500

80

1,200

900

300

300

200

100

300

50

30

40

60

10

2,500

2.450

2.740

10.6%

Pass

2,500

2,500

No

290

0

Fall

(MW)

1.000

200

200

500

100

800

600

200

100

80

20

150

50

30

20

50

20

1,300

1.260

1,410

10.6%

**Pass** 

1,300

1,300

No

150

0

30

Reference

worksheet X

## (MW) Seller and Affiliate Capacity (owned, controlled or under LT contract)